



Microwave heating-synthesized zeolite membrane for CO₂/CH₄ separation

Thiam Leng Chew^{a,b,*}, Abdul Latif Ahmad^a, Subhash Bhatia^a

^aSchool of Chemical Engineering, Engineering Campus, Universiti Sains Malaysia, Seri Ampangan, 14300 Nibong Tebal, Pulau Pinang, Malaysia

Tel. +604 5996490; Fax: +604 5941013; email: edvinchew_83@yahoo.com

^bFaculty of Engineering and Green Technology (FEGT), Perak Campus, Universiti Tunku Abdul Rahman, Jalan Universiti, Bandar Barat, 31900 Kampar, Perak, Malaysia

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ABSTRACT

H-SAPO-34 membrane was synthesized using microwave heating at 200°C for 2 h. Ba-SAPO-34 membrane was obtained by ion-exchanging the H-SAPO-34 membrane with Ba²⁺ cation. The separation of CO₂ from CO₂/CH₄ binary gas mixture was studied using design and analysis of experiments. The response surface methodology coupled with central composite design was used for modeling and analysis of the contribution of operating parameters (temperature, pressure difference across the membrane, CO₂ concentration in the feed) to the responses (CO₂ permeance and CO₂/CH₄ separation selectivity) during Ba-SAPO-34 membrane separation process. The process parameters were varied in the range of 30–180°C of temperature, 100–500 kPa of pressure difference and 5–50% of CO₂ concentration in the feed. The optimum condition for the process parameters was determined by setting the criteria so as to maximize the CO₂ permeance and CO₂/CH₄ separation selectivity. The optimum CO₂ permeance of 38.46×10^{-7} mol/m²sPa and CO₂/CH₄ separation selectivity of 250.00 were determined at the temperature of 32.68°C, pressure difference of 101.19 kPa and 5.87% CO₂ concentration in the feed.

Keywords: Ba-SAPO-34; Membrane; Microwave; Carbon dioxide; Gas separation

1. Introduction

Gas separation is of vital environmental concern nowadays due to the issue of global climate change. The phenomenon of increasing greenhouse gas concentration, especially carbon dioxide (CO₂), in the atmosphere has drawn increasing interest among the researchers toward finding efficient methods for CO₂ capture before being emitted to atmosphere. This can be seen by numbers of articles published with the aim

of finding potential gas separation process [1–3]. Separation of CO₂ is one such essential step in the natural gas processing plant. Conventional technologies used for CO₂ separation from gas mixtures are absorption using solvents, pressure swing adsorption and cryogenic distillation [3,4]. However, these methods bring about drawbacks such as complexity of the system, high energy consumption for solvent regeneration, flow problems caused by the viscosity of solvent and issue of equipment corrosion [5,6].

*Corresponding author.

Compared with the conventional gas separation technologies, membrane-based technologies are emerging as an alternative method for gas separation with higher energy efficiency, easier operating conditions and requirement of low capital costs due to no requirement to regenerate the absorbents [4,7–10]. There is increasing interest among researchers in focusing on gas separation studies using membranes [11–16]. Polymeric membranes are widely applied for gas separation in view of their characteristics such as low cost and ease of fabrication into desired gas separator modules [17–19]. However, their application for gas separation is limited due to the instability at high temperature and occurrence of plasticising effect in the presence of high CO₂ pressure, which results in reduced CO₂ separation performance of the polymeric membranes [19–22].

The deficiencies of polymeric membranes have prompted the development of zeolite membranes, which could overcome the problems for CO₂ gas separation. Zeolite membranes are the microporous inorganic membranes with higher thermal, mechanical and chemical stabilities compared to organic membranes [21]. Its uniform and molecular-sized pore structure with controlled host–sorbate interactions makes it attractive as a shape-selective material for gas separation [23,24]. Number of studies of gas permeation and separation using zeolite membranes such as MFI-type [25–30], FAU-type [20,31,32], A-type [33–36], DDR [37,38] and T-type [39,40] membranes is conducted. Silicoaluminophosphate (SAPO-34) membrane is one of the small-pore zeolite membranes which has been investigated extensively for gas permeation and separation [4,41–50]. Owing to the pore size of SAPO-34 zeolite, which is close to the kinetic diameter of CH₄ (0.38 nm) but larger than the kinetic diameter of CO₂ (0.33 nm), SAPO-34 zeolite membrane is therefore believed to be able to selectively separate CO₂ from CH₄.

MW heating offers number of advantages against conventional hydrothermal heating such as shorter synthesis time, rapid heating rate and production of small zeolite crystals with narrow size distribution [51–53]. Our group has been the first to report the synthesis of SAPO-34 zeolite membrane using MW heating to our best knowledge [54]. In our previous study, microwave (MW) heating was used to synthesize H⁺-form SAPO-34 membrane. Ion exchange was then performed on the H⁺ form of SAPO-34 membrane using different cations and followed by gas separation testing on the ion-exchanged SAPO-34 membranes [55]. The ion-exchanged SAPO-34 membranes exhibited enhanced separation performance in separating equimolar CO₂/CH₄ gas mixture.

The Ba²⁺-exchanged SAPO-34 (Ba-SAPO-34) membrane showed the highest performance in the separation studies of equimolar CO₂/CH₄ gas mixture, among all the ion-exchanged SAPO-34 membranes [55].

A statistical tool for determining the effect of significant process variable and the effect of the interaction between the variables on the process or product is known as design of experiments (DOE). Response surface methodology (RSM) coupled with central composite design (CCD), which is available in DOE statistical tool, is extensively adopted in order to determine the optimal settings of process parameters and to attain the process or product with desired quality in industries [56]. RSM has received considerable attention because it offers number of advantages: (1) reduction in the cost and number of experiments required, (2) more information per experiment compared to unplanned approaches, (3) better understanding of the process through determination of interaction between the process variables and (4) facilitation in the determination of the operating condition needed for the scale-up of the process [57]. RSM has been applied in different fields of studies by researchers and has been shown to be a powerful tool in optimizing the process or product [58–61].

In the present work, Ba-SAPO-34 zeolite membrane, which was prepared by MW heating followed by ion exchange with Ba²⁺ cation, was subjected to CO₂/CH₄ gas separation over 3 process variables: (1) temperature, (2) pressure difference and (3) CO₂ concentration (in terms of percentage) in the feed. The present study focuses on determining the optimum operating process condition for the optimization of CO₂ permeance and CO₂/CH₄ separation selectivity in the membrane-based gas separation process by applying DOE approach. The effect of the process variables toward CO₂/CH₄ separation performance of the Ba-SAPO-34 membrane was discussed.

2. Materials and methods

2.1. Preparation of Ba-SAPO-34 membrane

The Ba-SAPO-34 membrane was prepared in accordance with the procedures described by our previous work [55].

2.2. Characterization

Scanning electron microscopy, SEM (SUPRA 35VP-24-58) equipped with W-tungsten filament, was used to determine the morphology of Ba-SAPO-34 membrane. The XRD patterns of the Ba-SAPO-34 mem-

brane were obtained using high-resolution X-ray diffraction, XRD (Philips PANalytical X-Pert PRO MRD PW3040, Spectris plc), with the source of Cu Ka ($k=1.541874 \text{ \AA}$) and Kb ($k=1.39225 \text{ \AA}$) monochromatic radiations.

2.3. CO₂/CH₄ gas separation studies

The Ba-SAPO-34 membrane, which was formed on a α -alumina disk support with thickness of 3 mm and diameter of 25 mm, was subjected to CO₂/CH₄ separation studies using a silicone gasket-sealed stainless steel module. Using two different mass flow controllers, CO₂ and CH₄ gas streams with different CO₂ concentrations (in terms of percentage) were fed to the membrane module. The membrane module was placed in an electronic-controlled oven so that the temperature for gas separation could be varied accordingly. The pressure of the feed side was controlled using a back pressure regulator while maintaining the pressure at the permeate side at atmospheric pressure in order to vary the pressure difference across the Ba-SAPO-34 membrane. The exit streams of permeate and retentate sides were analyzed using online gas chromatography (PERKIN ELMER, CLARUS 500) equipped with a thermal conductivity detector and a CARBOXEN-1010 column.

Permeance, P_i (mol/m²sPa), of component gas i was calculated as follows:

$$P_i = \frac{J_i}{\Delta p_i} \quad (1)$$

where J_i is the flux of component i (mol/m²s) and Δp_i is the partial pressure difference of component i across the membrane (Pa)—the component i may refer to CO₂ or CH₄.

The CO₂/CH₄ separation selectivity of the membrane, $\alpha_{\text{CO}_2/\text{CH}_4}$ was calculated from the ratio of the gas permeance:

$$\alpha_{\text{CO}_2/\text{CH}_4} = \frac{P_{\text{CO}_2}}{P_{\text{CH}_4}} \quad (2)$$

2.4. Design of experiments (DOE)

DOE was selected for the CO₂/CH₄ separation studies using Design Expert software version 6.0.6 (STAT-EASE Inc., Mineapolis, USA). In this statistical method, all variables were varied simultaneously in accordance with a set of experimental runs generated by Design Expert software. RSM coupled with CCD was used to optimize the process variables for the CO₂/CH₄ separation. RSM consists of mathematical techniques for modeling and analysis of problems where several variables influence a response of interest [62]. This method determines model equations using quantitative data from minimum number of experiments, followed by the analysis of variables or interaction between variables toward the responses and optimization of the responses [63].

Table 1 shows the independent variables with their ranges studied for CO₂/CH₄ separation in DOE studies. The independent variables in current CO₂/CH₄ separation study were temperature, pressure difference and CO₂ % in the feed with factor codes of A, B and C, respectively. The level of the independent variable was coded such that -1 represents low level and $+1$ represents high level. The CCD generally consists of a 2^n factorial, and it suggests $2n$ factorial runs, $2n$ axial runs and nc center runs, with n is number of variable [62]. The location of the axial points is at $(\pm\alpha, 0, 0)$, $(0, \pm\alpha, 0)$ and $(0, 0, \pm\alpha)$ where α represents the distance of the axial point from center and makes the design rotatable. The value of α was set to be 1 in current study.

A suitable approximation for the true functional relationship between response, y and the set of independent variables was determined using Design Expert software. A low-order polynomial as shown by Eq. (3) or (4) is usually employed for the approximation [59,62,64]:

First-order model:

$$y = \beta_0 + \beta_1 x_1 + \beta_2 x_2 + \dots + \beta_n x_n + \varepsilon \quad (3)$$

Table 1
Ranges of independent variables studied for CO₂/CH₄ separation

Variable		Factor code	Level and range		
Name	Unit		-1	0	+1
Temperature	°C	A	30	105	180
Pressure difference	kPa	B	100	300	500
CO ₂ % in the feed	5–50	C	5.0	27.5	50.0

Second-order model:

$$y = \beta_0 + \sum_{i=1}^n \beta_i x_i + \sum_{i=1}^n \beta_{ii} x_i^2 + \sum_{i < j} \beta_{ij} x_i x_j + \varepsilon \quad (4)$$

where y is the response, β_0 , β_i , β_{ii} , and β_{ij} are the regression coefficients for intercept, linear, quadratic and interaction terms, respectively, x_i and x_j are the independent variables, $x_i x_j$ is the first-order interaction between x_i and x_j , ε is the error and n is the number of independent variables. The responses studied in current work were CO₂ permeance and CO₂/CH₄ separation selectivity. Analysis of variance (ANOVA) was performed on the model, which predicts CO₂ permeance and CO₂/CH₄ separation selectivity, respectively, to establish its statistical significance. The responses were then optimized using numerical optimization approach available in Design Expert software.

3. Results and discussion

3.1. Full-factorial design

Table 2 shows the experiment design matrix with its corresponding responses for the CO₂/CH₄ gas separation studies. 2³ full-factorial CCD design for three independent variables (A : temperature, B : pressure difference and C : CO₂% in the feed) was performed. Total 20 experiment runs were suggested by the CCD where it consisted of eight factorial points, six axial points and six replicates at the center points for the CO₂/CH₄ gas separation studies. The reproducibility of the data was checked by performing experimental runs of 15–20. The CO₂ permeance of 0.83–26.91 × 10⁻⁷ mol/m²sPa and the CO₂/CH₄ separation selectivity 23.58–276.43 were obtained. The low value of relative standard deviations, which were less than 5%, for the repeated run at the center point confirmed the reproducibility of both the responses.

Table 2
Experiment design matrix and responses for the separation studies of CO₂/CH₄

Run	Variable			Response	
	A Temperature, °C	B Pressure difference, kPa	C CO ₂ % in the feed	CO ₂ permeance, × 10 ⁷ mol/m ² sPa	CO ₂ /CH ₄ separation selectivity
1	30	100	5	26.91	276.43
2	180	100	5	6.26	44.96
3	30	500	5	4.43	56.84
4	180	500	5	2.46	27.52
5	30	100	50	3.76	103.20
6	180	100	50	1.99	35.86
7	30	500	50	1.17	51.85
8	180	500	50	0.83	23.58
9	30	300	27.5	1.75	63.88
10	180	300	27.5	1.39	27.84
11	105	100	27.5	7.50	84.58
12	105	500	27.5	1.25	35.47
13	105	300	5	6.18	62.71
14	105	300	50	1.40	39.9
<i>Repeated runs</i>					
15	105	300	27.5	1.54	40.88
16	105	300	27.5	1.50	38.28
17	105	300	27.5	1.61	41.97
18	105	300	27.5	1.52	38.05
19	105	300	27.5	1.63	41.66
20	105	300	27.5	1.65	41.10
Mean				1.58	40.32
Standard deviation				0.06	1.57
Relative standard deviation, %				3.80	3.89

3.2. Response of CO₂ permeance

Table 3 shows the ANOVA for a 2³ full-factorial CCD design of the CO₂ permeance. The quadratic model in term of the coded factor was chosen to describe the relationship between the response and the independent variables, as shown in Eq. (3). The positive sign (+) in front of the model terms indicates synergistic effect, while the negative sign (–) indicates antagonistic effect.

$$\begin{aligned}
 1/(\text{CO}_2 \text{ Permeance}) = & +0.61 + 0.10A + 0.24B \\
 & + 0.26C + 0.075A^2 - 0.10B^2 \\
 & - 0.13C^2 + 0.021AB \\
 & + 0.035AC + 0.11BC \quad (5)
 \end{aligned}$$

where *A*, *B* and *C* are the coded values of temperature, pressure difference and CO₂% in the feed, respectively.

The model *F*-value of 40.97 implied that the model was significant. CO₂% in the feed (*C*) affected the CO₂ permeance the most in view of its largest *F*-value of 151.55, compared to temperature (*A*) and pressure difference (*B*). In the current study, *A*, *B*, *C*, *B*², *C*², and *BC* were the model terms that were found to be significant at 95% confidence level for the model of 1/(CO₂ permeance) because of their values of probability (Prob>*F*), which were less than 0.0500. Although the terms of *AB* and *AC* were not significant to the model due to their values of “Prob>*F*,” which were greater than 0.1000, they were included in Eq. (3) to obtain a hierarchy model.

Fig. 1 shows the parity plot comparing the experimental 1/(CO₂ permeance) and predicted 1/(CO₂ permeance) obtained from Eq. (3). The value of correlation coefficient, *R*² of 0.9736, showed that there was an excellent agreement between experimental and predicted values of 1/(CO₂ permeance). The suggested model for 1/(CO₂ permeance) in Eq. (3) was shown to be accurate in predicting the 1/(CO₂ permeance) over the ranges of temperature, pressure difference and CO₂% in the feed studied in the current study.

The three-dimensional response surface plots of the 1/(CO₂ permeance) with its interaction between pressure difference and temperature, between CO₂% in the feed and pressure difference and between CO₂% in the feed and temperature are shown in Figs. 2–4. The 1/(CO₂ permeance) increased with increase in temperature from 30 to 180°C for pressure difference ranged 300–500 kPa with 27.5% CO₂ in the feed, as shown in Fig. 2. This trend was in agreement with the result reported by Li et al. [45]. When the separation temperature increased, the CO₂ diffusivity increased, but its surface coverage decreased. In this case, the decrease in surface coverage prevailed the increase in diffusivity with an increase in temperature. Hence, CO₂ permeance decreased, or in other words, the 1/(CO₂ permeance) increased with an increase in temperature. It was observed in Fig. 3 that the 1/(CO₂ permeance) increased, or in other words, the CO₂ permeance decreased with an increase in pressure difference for 5–50% CO₂ in the feed at 105°C. This phenomenon was because of the fact that the increase in the gradient of adsorbed concentration was lower than the increase in CO₂ and CH₄ partial pressure

Table 3
Analysis of variance (ANOVA) for CO₂ permeance

Source	Sum of squares	Degree of freedom	Mean square	<i>F</i> -value	Prob> <i>F</i>
Model	1.58	9	0.18	40.97	<0.0001
<i>A</i>	0.11	1	0.11	25.09	0.0005
<i>B</i>	0.57	1	0.57	133.33	<0.0001
<i>C</i>	0.65	1	0.65	151.55	<0.0001
<i>A</i> ²	0.015	1	0.015	3.56	0.0885
<i>B</i> ²	0.030	1	0.030	6.95	0.0249
<i>C</i> ²	0.048	1	0.048	11.29	0.0072
<i>AB</i>	3.687 × 10 ^{−3}	1	3.687 × 10 ^{−3}	0.86	0.3760
<i>AC</i>	0.010	1	0.010	2.34	0.1574
<i>BC</i>	0.092	1	0.092	21.31	0.0010
Residual	0.043	10	4.295 × 10 ^{−3}	–	–
Lack of fit	0.040	5	7.946 × 10 ^{−3}	12.33	0.0077
Pure error	3.222 × 10 ^{−3}	5	6.444 × 10 ^{−4}	–	–
Cor total	1.63	19	–	–	–

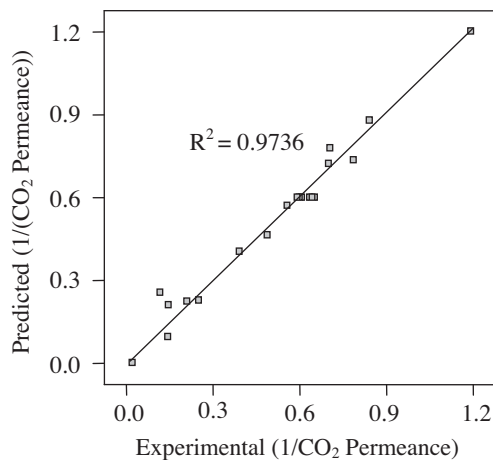


Fig. 1. Parity plot of experimental $1/(\text{CO}_2$ permeance) and predicted $1/(\text{CO}_2$ permeance) using Eq. (3).

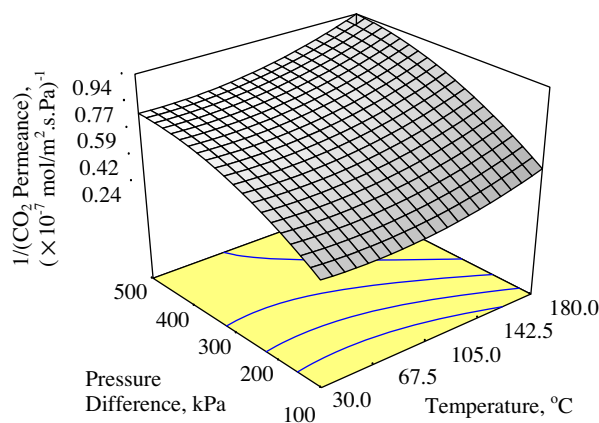


Fig. 2. Effect of pressure difference and temperature on $1/(\text{CO}_2$ permeance) at 27.5% CO_2 in the feed.

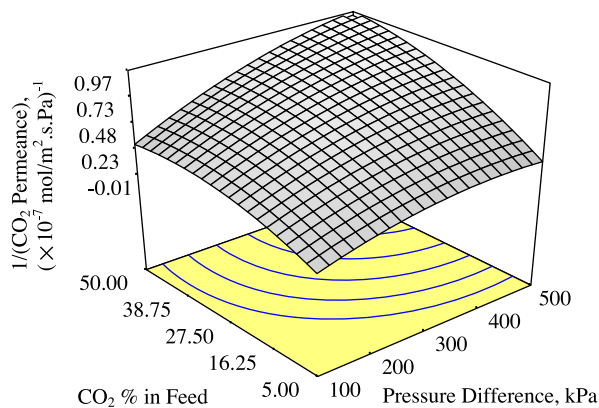


Fig. 3. Effect of pressure difference and $\text{CO}_2\%$ in the feed on $1/(\text{CO}_2$ permeance) at the temperature of 105°C .

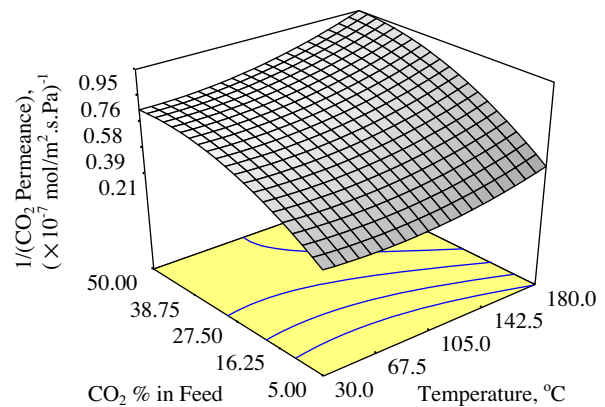


Fig. 4. Effect of temperature and $\text{CO}_2\%$ in the feed on $1/(\text{CO}_2$ permeance) at a pressure difference of 300 kPa.

difference, respectively, across the membrane, when the pressure difference increased [28]. CO_2 permeance (gas flux divided by partial pressure difference) hence declined with an increase in pressure difference from 100 to 500 kPa. Figs. 3 and 4 show that the $1/(\text{CO}_2$ permeance) increased with an increase in $\text{CO}_2\%$ in the feed from 5 to 50%.

3.3. Response of separation selectivity

Table 4 presents the ANOVA for 2^3 full CCD design of the CO_2/CH_4 separation selectivity. Eq. (4) was a quadratic model in terms of the coded factors generated to describe the relationship between the response and the independent variables. The positive sign (+) in front of the model terms indicates synergistic effect, while the negative sign (–) indicates antagonistic effect.

$1/(\text{CO}_2/\text{CH}_4$ separation selectivity)

$$\begin{aligned}
 &= +0.024 + 9.895 \times 10^{-3}A + 6.859 \times 10^{-3}B \\
 &+ 2.860 \times 10^{-3}C + 3.043 \times 10^{-3}A^2 - 2.736 \\
 &\times 10^{-3}B^2 - 2.239 \times 10^{-3}C^2 + 6.307 \times 10^{-4}AB \\
 &+ 4.938 \times 10^{-4}AC - 4.940 \times 10^{-4}BC \quad (6)
 \end{aligned}$$

where A , B and C are the coded value of temperatures, pressure difference and $\text{CO}_2\%$ in the feed, respectively.

The model F -value of 50.59 implied that the model was significant. It can be observed from Table 4 that the term F -value and hence the significance of variable's effect on CO_2/CH_4 separation selectivity decreased in the order of temperature (A) > pressure difference (B) > $\text{CO}_2\%$ in the feed (C). Values of "Prob > F " less than 0.0500 indicated that the model

Table 4
Analysis of variance (ANOVA) for CO₂/CH₄ separation selectivity

Source	Sum of squares	Degree of freedom	Mean square	F-value	Prob > F
Model	1.593×10^{-3}	9	1.770×10^{-4}	50.59	<0.0001
A	9.792×10^{-4}	1	9.792×10^{-4}	279.92	<0.0001
B	4.700×10^{-4}	1	4.700×10^{-4}	134.38	<0.0001
C	8.178×10^{-5}	1	8.178×10^{-5}	23.38	0.0007
A ²	2.547×10^{-5}	1	2.547×10^{-5}	7.28	0.0224
B ²	2.058×10^{-5}	1	2.058×10^{-5}	5.88	0.0357
C ²	1.379×10^{-5}	1	1.379×10^{-5}	3.94	0.0752
AB	3.182×10^{-6}	1	3.182×10^{-6}	0.91	0.3627
AC	1.951×10^{-6}	1	1.951×10^{-6}	0.56	0.4724
BC	1.952×10^{-6}	1	1.952×10^{-6}	0.56	0.4722
Residual	3.498×10^{-5}	10	3.498×10^{-6}	–	–
Lack of fit	2.913×10^{-5}	5	5.826×10^{-6}	4.98	0.0514
Pure error	5.852×10^{-6}	5	1.170×10^{-6}	–	–
Cor total	1.628×10^{-3}	19	–	–	–

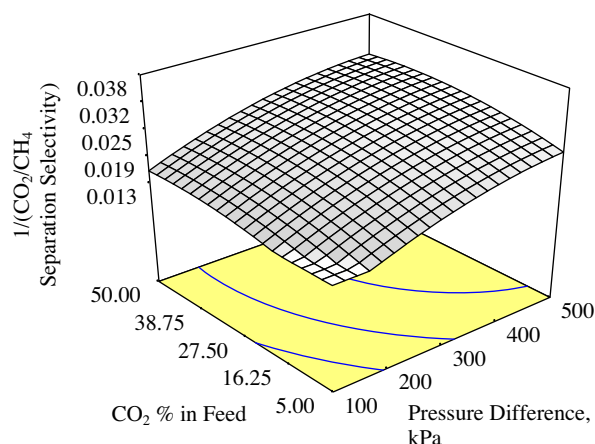
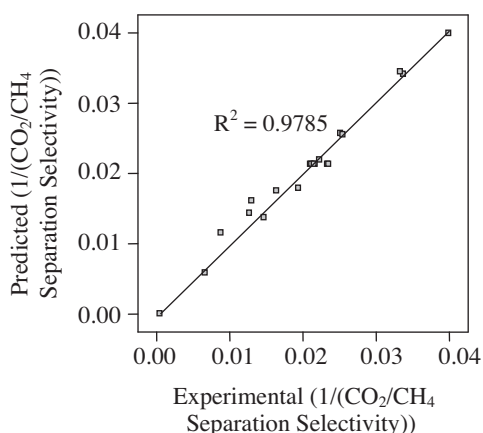


Fig. 5. Parity plot of experimental 1/(CO₂/CH₄ separation selectivity) and predicted 1/(CO₂/CH₄ separation selectivity) using Eq. (7).

Fig. 7. Effect of pressure difference and CO₂% in the feed on 1/(CO₂/CH₄ separation selectivity) at temperature of 105°C.

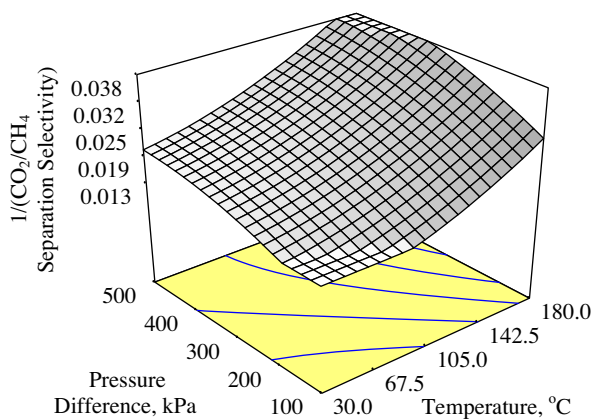


Fig. 6. Effect of pressure difference and temperature on 1/(CO₂/CH₄ separation selectivity) at 27.5% CO₂ in the feed.

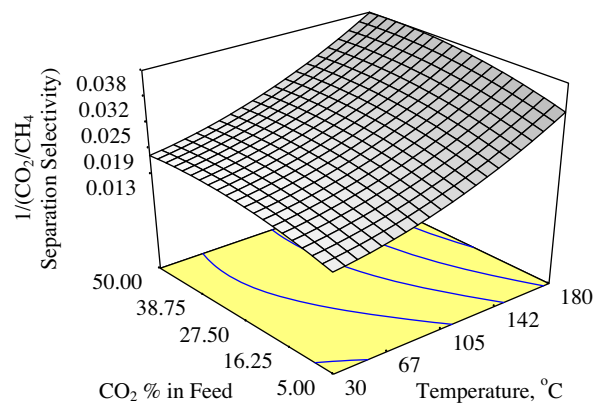


Fig. 8. Effect of temperature and CO₂% in the feed on 1/(CO₂/CH₄ separation selectivity) at the pressure difference of 300 kPa.

terms were significant at 95% confidence level. A , B , C , A^2 and B^2 were found to be significant for the model of $1/(\text{CO}_2/\text{CH}_4$ separation selectivity) due to their values of “Prob> F ,” which were less than 0.0500. The insignificant terms of C^2 , AB , AC and BC were included in Eq. (4) to obtain a hierarchy model.

For a model to be valid in predicting the response, there must be a good agreement between experimental and predicted responses. The values of $1/(\text{CO}_2/\text{H}_2$ separation selectivity) predicted using Eq. (4) was compared with the experimental values of $1/(\text{CO}_2/\text{CH}_4$ separation selectivity) as shown in Fig. 5. The value of correlation coefficient, R^2 , obtained as 0.9785 showed that there was a good agreement between experimental and predicted responses. Hence, the suggested model for $1/(\text{CO}_2/\text{CH}_4$ separation selectivity) in Eq. (4) was accurate in predicting the $1/(\text{CO}_2/\text{CH}_4$ separation selectivity) over the ranges of temperature, pressure difference and $\text{CO}_2\%$ in the feed studied in the current study.

Figs. 6–8 show the three-dimensional response surface plots of the $1/(\text{CO}_2/\text{CH}_4$ separation selectivity) with its interaction between pressure difference and temperature, between $\text{CO}_2\%$ in the feed and pressure difference and between $\text{CO}_2\%$ in the feed and temperature. The $1/(\text{CO}_2/\text{CH}_4$ separation selectivity) increased with an increase in temperature from 30 to 180 °C for 100–500 kPa pressure difference with 27.5% CO_2 in the feed. Increasing the temperature reduced the surface coverage of CO_2 on Ba-MW-2 membrane pore framework. The decline in CO_2 hindrance effect toward the permeation of CH_4 through the membrane pore framework resulted in the decrease in CO_2/CH_4 separation selectivity at a higher temperature [44]. As can be observed in Fig. 7, the $1/(\text{CO}_2/\text{CH}_4$ separation selectivity) increased, which meant that the CO_2/CH_4 separation selectivity decreased with an increase in pressure difference from 100 to 500 kPa for 5–50% CO_2 in the feed at 105 °C. The increase in pressure difference influenced the CO_2 permeance more than the CH_4 permeance. Therefore, the CO_2 permeance decreased in a higher extent than the decline in CH_4 permeance, with increase in pressure difference from

100 to 500 kPa. For temperature that ranged from 30 to 180 °C, the $1/(\text{CO}_2/\text{CH}_4$ separation selectivity) increased with an increase in $\text{CO}_2\%$ in the feed from 5 to 50% at 300 kPa, as shown in Fig. 8.

3.4. Optimization using RSM

Numerical optimization feature available in the Design Expert 6.06 software was used to determine the optimum condition. Design expert searched for a combination of factor levels that simultaneously satisfy the goal set for all the variables and responses. Table 5 shows the goal set in order to obtain the optimum condition for the responses. The goal was set to be within the high- and low-level ranges of the three independent variables: (A) temperature, (B) pressure difference and (C) $\text{CO}_2\%$ in the feed. The goal for the responses was to maximize both the CO_2 permeance and CO_2/CH_4 separation selectivity and hence to minimize both the $1/(\text{CO}_2$ permeance) and $1/(\text{CO}_2/\text{CH}_4$ separation selectivity).

The solutions (optimum conditions) generated by the Design Expert with different total desirability were shown in Table 6. The solutions were sorted from the highest to the lowest value of desirability. The desirability function approach was used in the RSM for the optimization of operating conditions in the current work. Operating conditions that provide the “most desirable” response values were found using this approach. Each estimated response variable was transformed into an individual desirability value, d_i , using the desirability function [65]. The desirability value varies over the range $0 \leq d_i \leq 1$ where ($d_i=0$) represents a completely undesirable response value and ($d_i=1$) represents a completely ideal response value. The total desirability, D value, was obtained by combining the individual desirability. Solution 1 with the highest total desirability of 1.000 as shown in Table 6 was chosen for further process studies. At the optimum condition of solution 1, the $1/(\text{CO}_2$ permeance) value of $0.026(\times 10^{-7} \text{ mol/m}^2 \text{ s Pa})^{-1}$ and $1/(\text{CO}_2/\text{CH}_4$ separation selectivity) value of 0.004 were obtained, which were equivalent to CO_2 permeance of

Table 5
Goals for optimization of CO_2/CH_4 separation studies

Name	Goal	Lower limit	Upper limit	
Variable	Temperature, °C	Within range	30	180
	Pressure difference, kPa	Within range	100	500
	$\text{CO}_2\%$ in the feed	Within range	5	50
Response	$1/(\text{CO}_2$ permeance), $(\times 10^7 \text{ mol/m}^2 \text{ s Pa})^{-1}$	Minimum	0.037	1.205
	$1/(\text{CO}_2/\text{CH}_4$ separation selectivity)	Minimum	0.004	0.042

Table 6
Optimum condition for the 1/(CO₂ permeance) and 1/(CO₂/CH₄ separation selectivity)

Solution	Temperature, °C	Pressure difference, kPa	CO ₂ % in the feed	1/(CO ₂ permeance), (× 10 ⁷ mol/m ² s Pa) ⁻¹	1/(CO ₂ /CH ₄ separation selectivity)	Total desirability
1	32.68	101.19	5.87	0.026	0.004	1.000
2	31.76	101.53	5.19	0.016	0.003	1.000
3	30.40	104.34	5.36	0.025	0.003	1.000
4	30.57	105.87	5.27	0.026	0.004	1.000
5	30.04	102.19	6.20	0.036	0.004	1.000
6	33.31	103.78	5.27	0.019	0.004	1.000
7	30.01	234.17	5.00	0.18	0.010	0.856
8	34.90	100.00	50.00	0.237	0.009	0.844
9	48.38	100.00	50.00	0.235	0.010	0.834
10	62.83	100.00	50.00	0.239	0.011	0.818

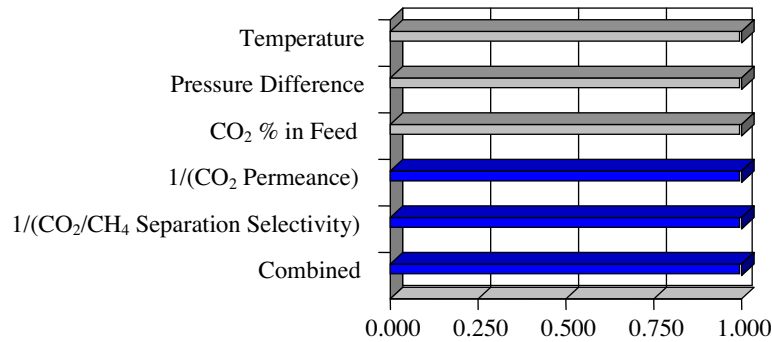


Fig. 9. Desirability of optimum conditions for solution 1.

38.46 × 10⁻⁷ mol/m²sPa and CO₂/CH₄ separation selectivity of 250.00. Fig. 9 shows the individual and total desirability values of the variables and responses for solution 1.

In order to check the accuracy of the DOE, additional five experiments were conducted at the optimum operating condition generated by DOE. The

generated optimum operating conditions were temperature of 32.68°C, pressure difference of 101.19 kPa and 5.87% CO₂ in the feed. Table 7 presents the separation result of the additional five experiments. By comparing the experimental values of CO₂ permeance and CO₂/CH₄ separation selectivity with the predicted values by the models, the mean error for CO₂

Table 7
Verification experiments at optimum operating conditions generated by DOE for the CO₂/CH₄ separation studies

Run	CO ₂ permeance, × 10 ⁷ mol/m ² s Pa		ΔError (%)	CO ₂ /CH ₄ separation selectivity		ΔError (%)
	Experimental	Predicted (DOE)		Experimental	Predicted (DOE)	
1	35.55	38.46	7.57	244.06	250.00	2.38
2	36.49	38.46	5.12	235.45	250.00	5.82
3	37.85	38.46	1.59	248.61	250.00	0.56
4	36.30	38.46	5.62	235.45	250.00	5.82
5	36.67	38.46	4.65	239.68	250.00	4.13
Mean error			4.91			3.74

permeance and that for CO₂/CH₄ were both less than 5%, indicating good agreement between the experimental and predicted values. DOE with RSM was shown in current study to be an accurate tool in modeling and predicting the membrane performance for the CO₂/CH₄ separation process.

4. Conclusions

Ba-SAPO-34 zeolite membrane prepared in the current study exhibited good performance in separating CO₂ from CO₂/CH₄ gas mixtures. RSM coupled with CCD was successfully adopted to model the CO₂ permeance and CO₂/CH₄ separation selectivity as a function of temperature, pressure difference and CO₂% in the feed for the membrane. RSM in current study showed the significance of all the 3 independent variables and the effect of interaction between the independent variables on the responses. From the optimization of response using numerical optimization approach, optimum CO₂ permeance of 38.46×10^{-7} mol/m²sPa and CO₂/CH₄ separation selectivity of 250.00 were determined at the temperature of 32.68°C, pressure difference of 101.19 kPa and 5.87% CO₂ in the feed for Ba-SAPO-34 zeolite membrane in the current study. The values of optimum response predicted using the models were in good agreement with the actual value obtained experimentally.

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