

Carbon footprint of seawater reverse osmosis desalination pre-treatment: Initial results from a new computational tool

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ABSTRACT

A carbon footprint represents the overall CO₂ equivalent emissions embodied in a specific product over its entire life cycle. In this work we present an easy to use software tool developed in Excel which allows for the calculation of a carbon footprint to be conducted by non professional. The tool was specifically designed according to life cycle assessment (LCA) standards to be used with water treatment processes but can be modified for other processes as well. Using a case study involving the SWRO pre-treatment process in the Palm Jumeirah plant a calculation of the carbon footprint of 1 m³ of pre-treated seawater was carried out and the hot spots at which process improvements can be made were identified.

Keywords: Carbon footprint; SWRO; Pre-treatment; Palm Jumeirah

1. Introduction

Seawater reverse osmosis (SWRO) desalination is rapidly becoming a global common method of producing drinking water in coastal regions suffering from water stress. The pre-treatment process is an important part of SWRO which makes sure the RO membranes can be operated optimally with as little fouling as possible. The design of a pre-treatment process is a gray area which does not follow strict guidelines. It is usually site and plant specific, based on pure local techno-economical considerations. However, environmental and societal considerations are already starting to play a larger role in

the pre-treatment process synthesis and they are expected to do even more so in the future [1–3]. Such a consideration could be the influence of the pre-treatment system on the global climate. A high quality, high accuracy assessment of the climate change potential of an existing pre-treatment system as well as the inclusion of such an assessment in the design stage of a new pre-treatment system have not yet been reported in the literature.

2. Materials and methods

In order to account for the global warming potential of a specific process or product, the information regarding the emissions embedded in its system must be carefully collected and assessed. The product carbon footprint

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(PCF) is a way of doing just that. Based on the already well established life cycle assessment (LCA [4]) methodology (ISO 14040:2006) the overall greenhouse gas emissions embodied in specific goods and services during their entire life-time, from excavation of raw materials to manufacturing, supply chains, use-phase and disposal, are added and assessed for their global warming effect.

The public general interest in carbon emissions has resulted in a need for a standard and easy to use assessment system which is defined in layman's terms. This has caused ISO to start developing a specific international standard for the issue (ISO 14067: Carbon Footprint of Products – Quantification and Communication) which is expected to be released in 2011. In Great Britain, Carbon Trust have already published a Publicly Available Specification (PAS 2050 2008) document which serves as a good orientation for non-professionals in this field [5].

Once the product's carbon footprint is calculated one can identify the spots responsible for the greater part of the emissions and act to reduce them. A comparison and choice between processes and products based on their carbon footprint is also made possible. However, a note of caution should be given at this point warning from over emphasizing the carbon foot print. Even though climate change currently stands at the top of the list of the world's environmental agenda, it is only one of the many environmental impacts a product may have during its life cycle. Overlooking other impacts (such as acid rain, resource depletion, human-/eco-toxicity, land use etc.) may lead to a problem shift from one environmental demerit being fixed to another one being created. For example, according to the carbon footprint alone any waste water treatment process would be considered uncalled-for, which is obviously not a desired case in reality. In order to fully judge a product's environmental performance a full LCA should be prepared [6,7].

Performing a carbon footprint calculation according to the LCA methodology would usually require using one of the commercial LCA software available on the market today. This would require not only a costly investment paid for limited user access but also effort in getting oneself familiarized with the functionality of a heavy program which is not carbon footprint specific. Another disadvantage is that such programs are usually patent-protected, closed source and non-manipulated software so they cannot be integrated to work with process design tools, programmable logic controllers (PLC) etc. For these reasons using such a software is often intimidating for small to medium sized companies and clients, hindering the global availability of information regarding product-specific greenhouse gas emissions. A simpler, user friendlier solution which is open to modifications and improvements is therefore needed.

The tool presented here is an easy to use Excel based, VBA (Visual Basic for Applications) customized workbook which is based on the LCA methodology and relies

on freely available databases (like GEMIS or ecoinvent [8,9]) and publications. It can be modified by anyone familiar with Visual Basic and is populated with data specifically relevant for SWRO processes (pumps, chemical dosing, membrane filtration etc). It was developed based on the pre-treatment process at the Dubai Palm-Jumeirah SWRO desalination plant using real plant data and information.

The pre-treatment process at Palm-Jumeirah (Fig. 1) involves intermittent chlorination of the open intake water, bar screens and a travelling band screen, followed by the intake (transfer) pump, pH adjustment and inline coagulation. The seawater then goes through a strainer to the Seaguard membranes where it is filtered and collected in a tank. Using water from that tank, periodical backwashes and chemically enhanced backwashes using acid, base and chlorine are taking place. The entire wastewater from the different process units is being collected, neutralized and disposed off. The main information about the design and field operation of this process is available in [10–12].

The following assumptions were made during the analysis:

- A functional unit of 1 m³ RO feed water.
- A plant life time of 30 years and a membrane life time of 10 years.
- The construction, operation and maintenance of all the process equipment (including the pipeline) were considered but the decommissioning was neglected due to lack of information and assuming it has a comparatively small effect.
- Most chemicals and raw materials were assumed to be transported by sea freight from either China or India. The membrane skids were transported from the Netherlands.
- Transportation of personnel was not considered.
- In case the emissions information for a specific component could not be found in the databases or literature, approximations were made based on similar components.

For the first time in such an analysis the carbon footprint embodied in the production and transportation of the UF membranes was also precisely taken into account. The material and energy streams at the Norit membrane plant in Enschede (NL) involved in the production of a single Seaguard UF membrane module were accounted for their individual global warming potential (Fig. 2). Using the tool described below, the carbon footprint of a single membrane element at the plant was calculated to be 3.01 tons CO₂ eq. per element.

3. Results

As the spreadsheets in the tool were programmed to work according to the LCA methodology the user is

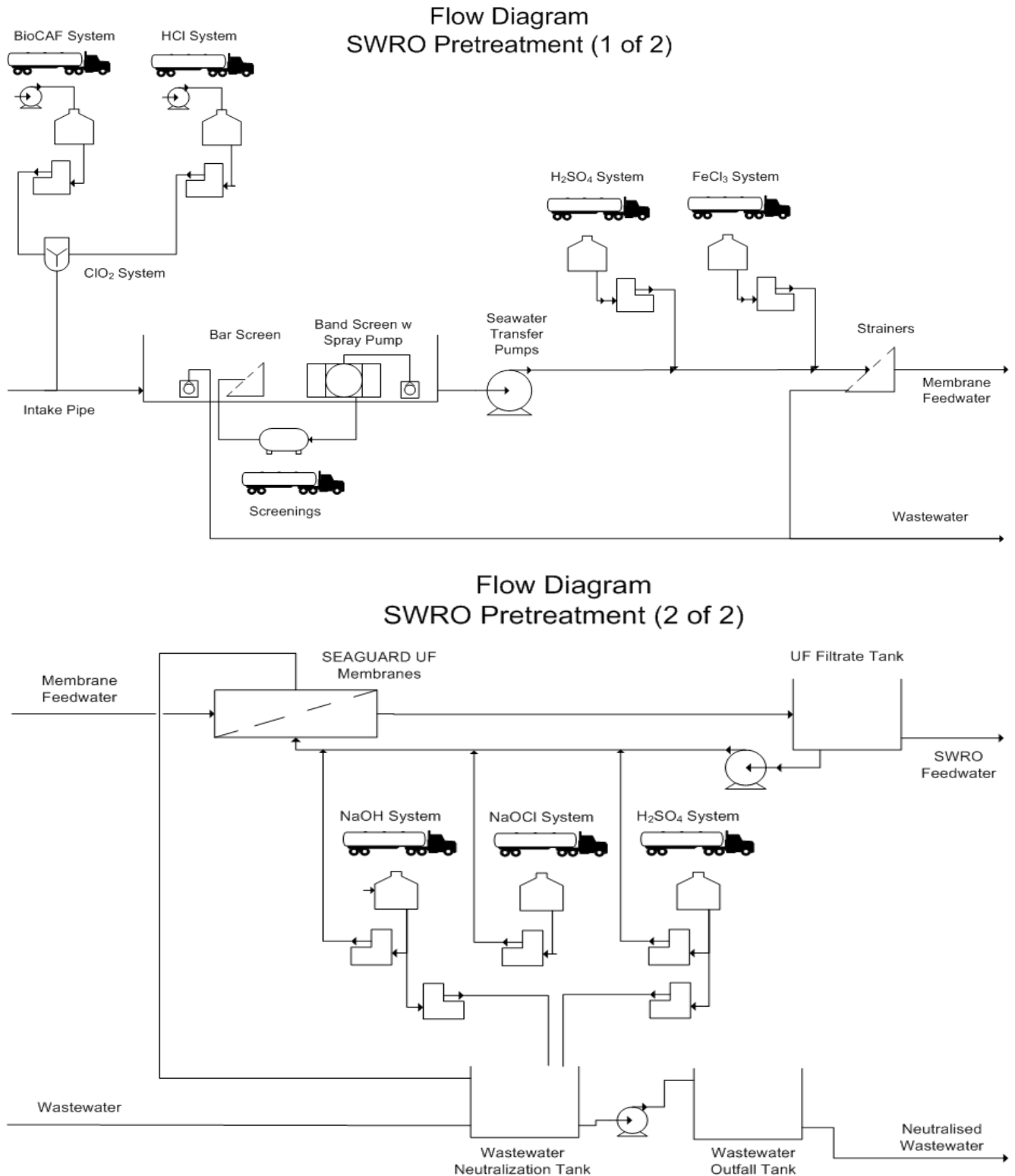


Fig. 1. The Palm-Jumeirah plant pre-treatment process flowsheet considered for the carbon footprint.

asked to successively fill out the information following the common LCA working steps. At the cover page the user gives some basic info about the project, time and

place and people involved. In the goal definition page the user defines the objectives, intended application and reasons for doing the assessment (Fig. 3). In the scope

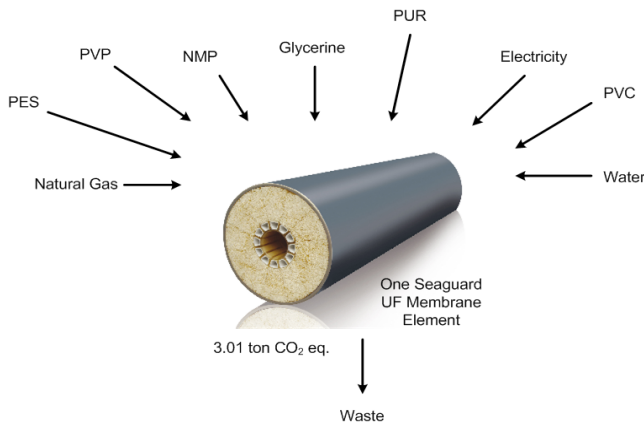


Fig. 2. The material and energy streams involved in the production of a membrane element at the plant.

definition the boundary conditions are being set: The user defines the system (preferably using a flowsheet), the assumptions, the functional unit and the time frame (Fig. 4). The next step is the life cycle inventory in which the actual accounting and calculation takes place. The user defines all the processes involved in the system and

their in/output streams divided into construction and operation (Fig. 5). Since a large amount of data needs to be collected this is the most cumbersome step. For example the air compressor system inventory is given in Table 1.

In order to perform a carbon footprint assessment it is necessary to assign values of carbon dioxide equivalent emissions to each resource that is used, consumed or wasted in the life of the product or process. This assignment is only possible by two methods: First, measuring the emissions created during the cradle to gate life of the resource being used (this is extremely difficult for any real process), or second, assuming that the resource used is similar to a resource that has already been measured and listed in a database. This second method is the one used in this tool. In order to assign a measured resource to an actual resource we must first define the measured resource. This is done in the “Best Approximation Resource/Emission” table (Table 2) which is basically the tool’s internal database of carbon allocations.

In case a stream cannot be found in the database the user needs to choose an approximation (for example carbon steel instead of duplex) or update the database manually after doing some literature research. Finally the different contributions are being automatically summed up according to the total flows during the plant’s entire

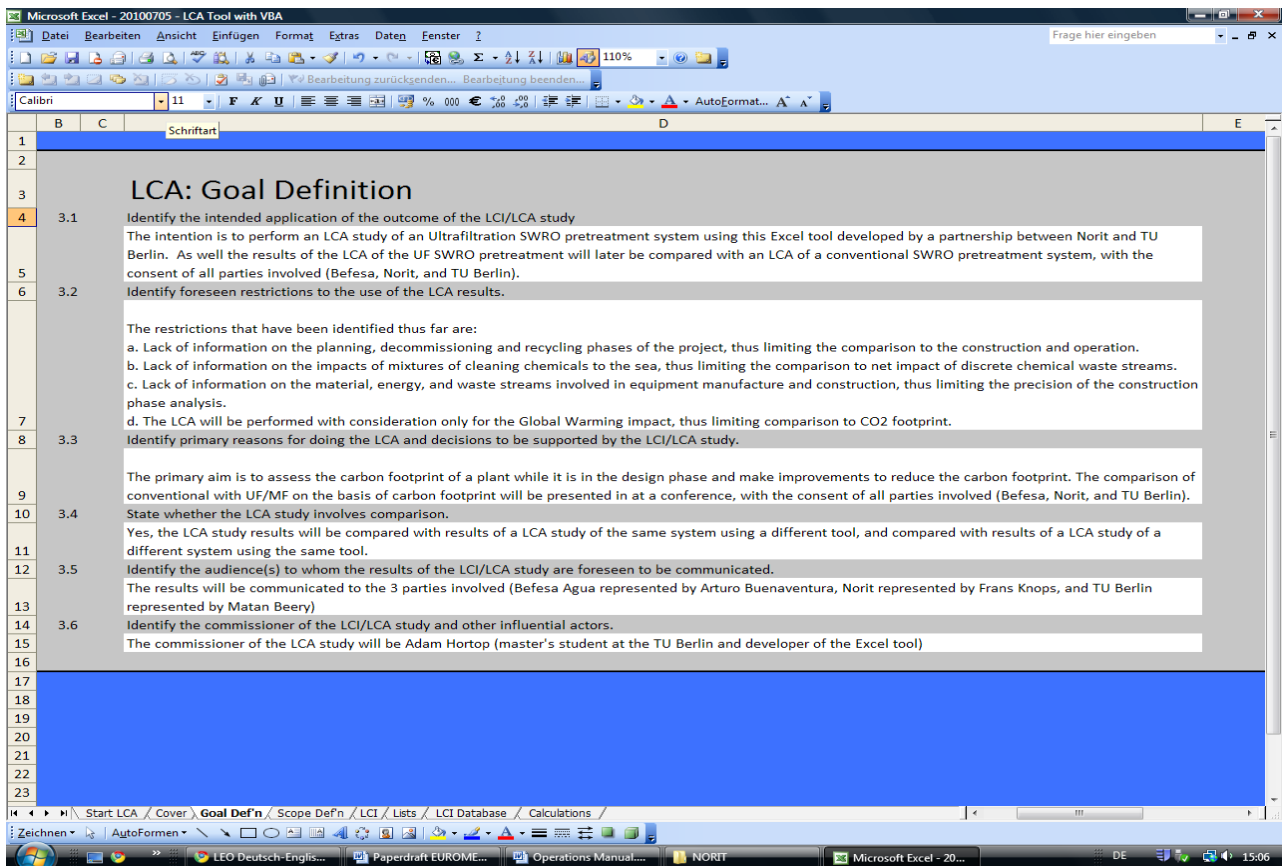


Fig. 3. A screenshot of the Goal Definition worksheet in the CO₂ footprint computational tool.

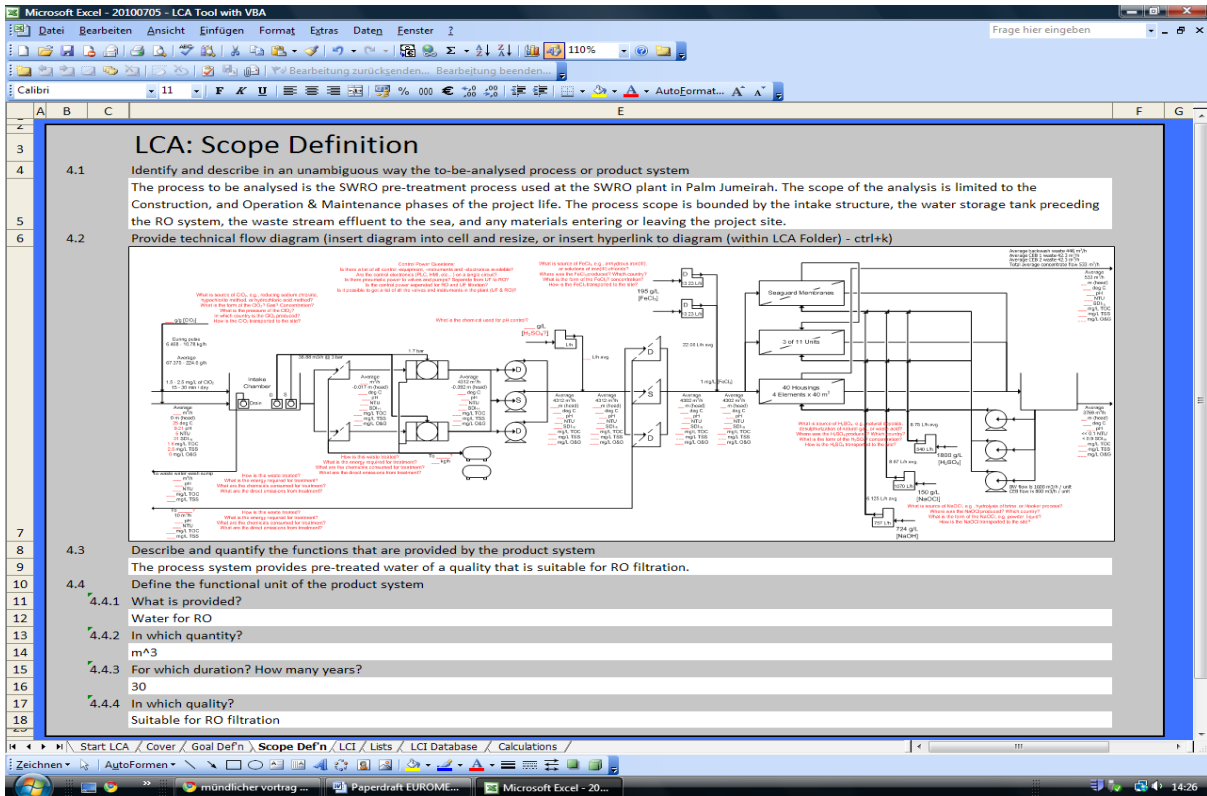


Fig. 4. A screenshot of the Scope Definition worksheet in the CO₂ footprint computational tool.

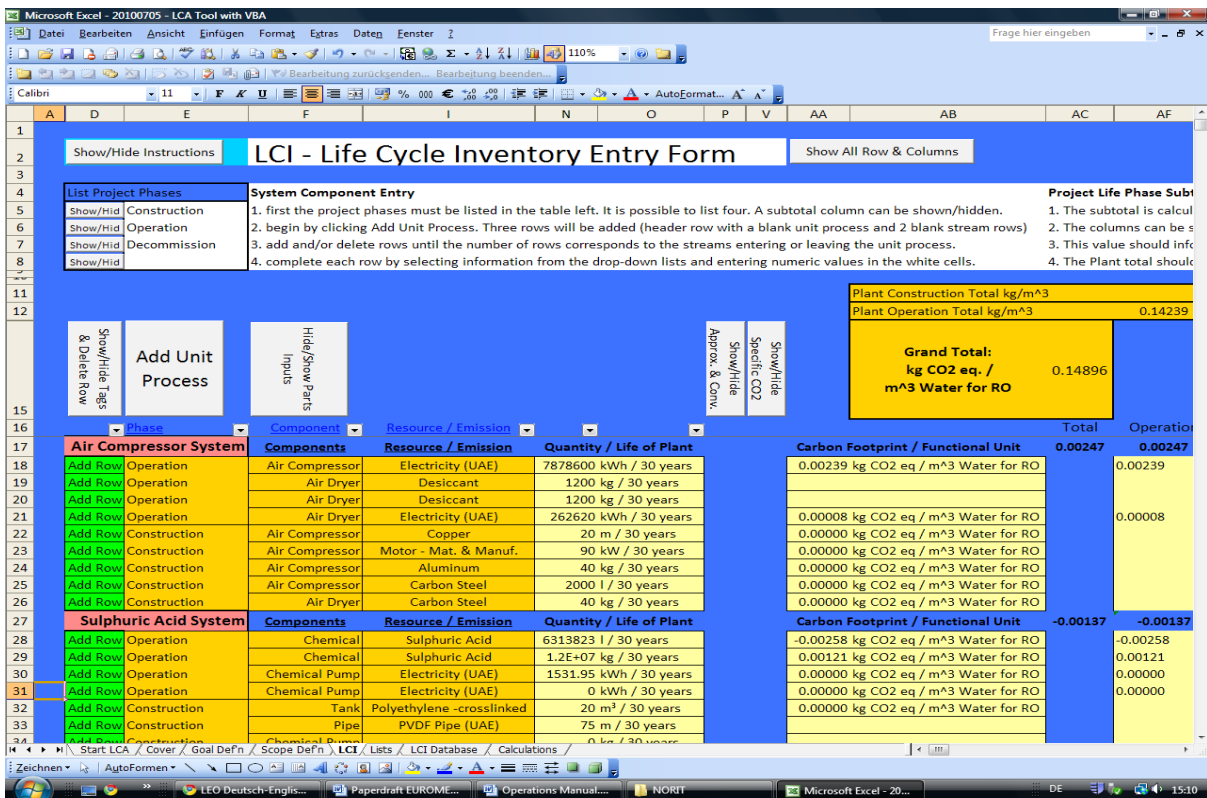


Fig. 5. A screenshot of the Life Cycle Inventory worksheet in the CO₂ footprint computational tool.

Table 1
Inventory listing for the air compressor system (construction and operation only)

Components	Component parts	Items	Resource/emission	Quantity/item	Period	Quantity/life of plant
Air compressor	Energy	2	Electricity (UAE)	15 kWh	1 h	7878600 kWh/30 y
Air dryer	Influent	2	Desiccant	20 kg	1 y	1200 kg/30 y
Air dryer	Energy	2	Electricity (UAE)	0.5 kWh	1 h	262620 kWh/30 y
Air compressor	Tubing	1	Copper	20 m	30 y	20 m/30 y
Air compressor	Complete motor	2	Motor - mat. & manuf.	45 kW	30 y	90 kW/30 y
Air compressor	Casing	2	Aluminum	20 kg	30 y	40 kg/30 y
Air compressor	Receiver tank	1	Carbon steel	2000 l	30 y	2000 l/30 y
Air dryer	Housing	2	Carbon steel	20 kg	30 y	40 kg/30 ys

life, normalized according to the functional unit (with or without allocation) and the end result of the total carbon footprint is calculated. At this point the user can interpret and analyze the results.

The above mentioned methodology was carried out for the Palm Jumeirah case study and based on the gathered inventory information from the plant designers and operators as well as based on the internal database, the overall carbon footprint of one m³ of RO feed was calculated to have a value of 0.133 kg CO₂eq./m³. This amount closely resembles the common CO₂/km emissions of an average small car. The distribution of this value over the contributions of the different process components (including commissioning, operation and maintenance) is shown in Fig. 6. The major contribution to the carbon footprint (approx. 74%, mainly resulting from electricity consumption) are the seawater transfer pumps which are responsible for the mainline pressure enabling both the intake from the sea as well as the dead-end filtration in the UF modules. The second largest contribution (7.2%) comes from the backwash pumps and third largest from the membrane skids (4.6%). The travelling band screens are responsible for 4.4% of the emissions. Other contri-

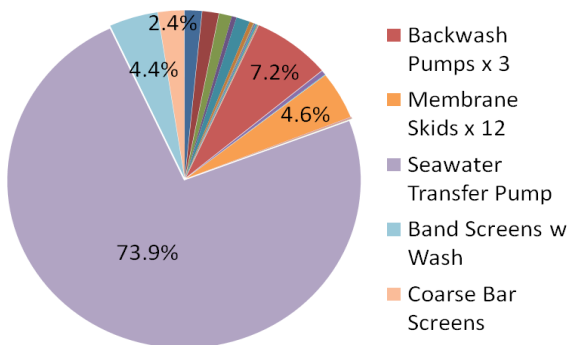


Fig. 6. The component contribution to the overall carbon footprint of 0.133 kg CO₂ eq./m³ RO feed.

butions such as the ones resulting from the chlorination, straining or coagulation proved to be non meaningful in terms of CO₂eq. emissions.

Since it was clear at this point that the energy production was the lead player in the carbon emissions, a sensitivity analysis was performed regarding the energy source. For example by changing the electricity supply from natural gas (typical for the Arabian Gulf region) to a regenerative source such as wind massively reduces the carbon footprint to a level of 21 g CO₂ eq./m³ (84% reduction). The contribution of construction, production of chemicals and transportation then becomes more dominant as can be seen in Fig. 7.

Another sensitivity analysis was made on the life time of the UF membranes. Reducing it from 10 to 5 years led to an increase of the carbon footprint from 133 g to 139 g CO₂ eq./m³ RO feed. The partial contribution of the UF skids to the overall result was raised from 4.6% to 8.6%.

4. Conclusions and outlook

A new and easy to use carbon footprint calculation tool was successively created and populated with background

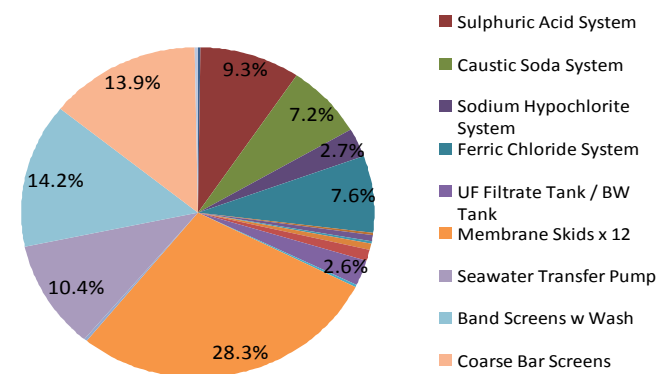


Fig. 7. The component contribution to a hypothetical case of using wind as the energy source (0.021 kg CO₂ eq./m³ RO feed).

Table 2

The tool's internal database specifically collected for membrane-based water treatment systems

Best approx resource/emission	Qty	Unit CO ₂ Footprint	Source
Steel, at plant + avg. work, kg	3.56	kg CO ₂ eq./kg steel, at plant + avg work	Ecoinvent
Austenitic stainless steel, kg	3.5882	kg CO ₂ eq./kg austenitic stainless steel	Nickel Inst.
Copper tube, kg	0.98	kg CO ₂ eq./kg copper tube	Ecoinvent
Chromium steel, plant + avg. work, kg	6.96	kg CO ₂ eq./kg chromium steel, plant + avg work	Ecoinvent
Drawing of pipes, steel, kg	0.437	kg CO ₂ eq kg drawing of pipes, steel	Ecoinvent
Reinforcing steel, at plant, kg	1.48	kg CO ₂ eq/kg reinforcing steel, at plant	Ecoinvent
Cast iron, at plant, kg	1.52	kg CO ₂ eq./kg cast iron, at plant	Ecoinvent
Aluminum, at plant + avg. work, kg	11.74	kg CO ₂ eq. kg aluminum, at plant + avg work	Ecoinvent
Motor - mat. & manuf., kW	0.0362	kg CO ₂ eq./kW motor - mat. & manuf.	CPM Chalmers
HDPE pipe, kg	2.381	kg CO ₂ eq./kg HDPE pipe	GEMIS
HDPE, granulate, at plant, kg	1.95	kg CO ₂ eq./kg HDPE, granulate, at plant	Ecoinvent
LDPE, granulate, at plant, kg	2.1	kg CO ₂ eq./kg LDPE, granulate, at plant	Ecoinvent
GRP pipe, polyester, hand, kg	4.88	kg CO ₂ eq/kg GRP pipe, polyester, hand	Ecoinvent
GRP pipe, polyester, inj'n mould, kg	8.81	kg CO ₂ eq./kg GRP pipe, polyester, inj'n mould	Ecoinvent
PVC pipe, kg	2.5828	kg CO ₂ eq./kg PVC pipe	GEMIS
Ethylene, kg	1.7159	kg CO ₂ eq./kg ethylene	GEMIS
Polyvinylidenchloride, granulate, kg	4.92	kg CO ₂ eq./kg polyvinylidenchloride, granulate	Ecoinvent
Concrete, kg	9.47e-1	kg CO ₂ eq./kg concrete	GEMIS
Bisphenol A, powder, at plant, kg	4.88	kg CO ₂ eq./kg bisphenol A, powder, at plant	Ecoinvent
N-methyl 4-pyrrolidone, at plant, kg	3.95	kg CO ₂ eq./kg N-methyl 4-pyrrolidone, at plant	Ecoinvent
Glycerin, kg	9.5058	kg CO ₂ eq./kg glycerine	GEMIS
PUR foam – hard, kg	4.1935	kg CO ₂ eq./kg PUR foam - hard	GEMIS
PVC, cradle to regional storage, kg	2.01	kg CO ₂ eq./kg PVC, cradle to regional storage	Ecoinvent
Water, kg	0.0004	kg CO ₂ eq./kg water	GEMIS
Electricity mix NL, kWh	0.67	kg CO ₂ eq./kWh electricity mix NL	Ecoinvent
Natural gas (NL), TJ	6.40e04	kg CO ₂ eq./TJ natural gas (NL)	GEMIS
Calcium chloride, at plant, kg	0.854	kg CO ₂ eq./kg calcium chloride, at plant	Ecoinvent
Sodium hydroxide 50%, prod mix, kg	1.1000	kg CO ₂ eq./kg sodium hydroxide 50% prod mix	Ecoinvent
Sodium hypochlorite 15% in H ₂ O, kg	0.8880	kg CO ₂ eq./kg sodium hypochlorite 15% aq.	Ecoinvent
Hydrochloric acid 30% in H ₂ O, kg	0.8530	kg CO ₂ eq./kg hydrochloric acid 30% aq.	Ecoinvent
Iron (III) chloride 40% in H ₂ O, kg	0.8030	kg CO ₂ eq./kg iron (III) chloride 40% aq.	Ecoinvent
Sulphuric acid, at plant, kg	0.124	kg CO ₂ eq./kg sulphuric acid, at plant	Ecoinvent
Biocides, for paper, unspecified, kg	5.65	kg CO ₂ eq./kg biocides, for paper, unspecified	Ecoinvent
Chlorine dioxide, at plant, kg	6.24	kg CO ₂ eq./kg chlorine dioxide, at plant	Ecoinvent
Electricity from natural gas, kWh	0.5	kg CO ₂ eq./kWh electricity from natural gas	Ecoinvent
Waste to landfill (DE), kg	1.1234	kg CO ₂ eq./kg waste to landfill (DE)	GEMIS
Trans sea ship - Enschede-Dubai, kg	0.071	kg CO ₂ eq./kg trans sea ship - Enschede-Dubai	EcoTransIT
Trans sea ship - Shanghai-Dubai, kg	0.1017	kg CO ₂ eq./kg trans sea ship - Shanghai-Dubai	EcoTransIT

data especially relevant for water treatment processes. The tool was developed side by side with a case study from a UF SWRO pre-treatment in Palm Jumeirah using real operational data and resulted in a footprint of 0.133 kg CO₂eq. per m³ of RO feed. The hot spots where major emission reduction improvements can be made are the electricity consumption of the seawater transfer pumps and (to a lesser extent) that of the backwash

pumps. Changing the energy source to wind turbines would hypothetically reduce the carbon footprint by 84%.

The tool will be further developed and validated using commercial databases and LCA software. Another interesting aspect would be the comparison of the carbon footprint resulting from alternative pre-treatment process designs such as the use of media filters, beach-wells or different membrane brands. For a running plant with a

fixed design the tool could be used to optimize the operation with respect to the carbon footprint and potentially integrated to a PLC system to achieve that using the control system.

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